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DEPARTMENT OF ENERGY
FEDERAL ENERGY REGULATORY COMMISSION

Swan Lake North Hydro LLC

Project No. 13318-003

NOTICE OF APPLICATION ACCEPTED FOR FILING
AND SOLICITING MOTIONS TO INTERVENE AND PROTESTS

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: Unconstructed major project
- b. Project No.: 13318-003
- c. Date filed: October 28, 2015
- d. Applicant: Swan Lake North Hydro LLC
- e. Name of Project: Swan Lake North Pumped Storage Hydroelectric Project
- f. Location: Approximately 11 miles northeast of the city of Klamath Falls, Klamath County, Oregon. The proposed project boundary would include about 730 acres of federal land managed by the U.S. Bureau of Land Management.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791 (a) - 825(r)
- h. Applicant Contact: Joe Eberhardt, EDF-Renewable Energy, 1000 SW Broadway Ave., Ste. 1800, Portland, OR 97205; phone: (503) 889-3838.
- i. FERC Contact: Dianne Rodman, Dianne.rodman@ferc.gov; phone: (202) 502-6077.
- j. Deadline for filing motions to intervene and protests: February 16, 2016.

The Commission strongly encourages electronic filing. Please file filing motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426. The

first page of any filing should include docket number P-13318-003.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The proposed project would be a closed-loop system using groundwater for initial fill and consist of the following new facilities: (1) a 7,972-foot-long earthen embankment forming a geomembrane-lined upper reservoir with a surface area of 64.21 acres and a storage capacity of 2,568 acre-feet at a maximum surface elevation of 6,135 feet above mean sea level (msl); (2) a 8,003-foot-long earthen embankment forming a geomembrane-lined lower reservoir with a surface area of 60.14 acres and a storage capacity of 3,206 acre-feet at a maximum surface elevation of 4,457 feet msl; (3) a 500-foot-long, rip-rap lined trapezoidal spillway built into the crest of each embankment; (4) a 0.5-percent slope perforated polyvinyl chloride tube of varying diameter and accompanying optical fiber drainage system designed to detect, collect, and monitor water leakage from the reservoirs; (5) a 25-inch-diameter bottom outlet with manual valve for gravitational dewatering of the lower reservoir; (6) an upper intake consisting of a bell mouth, 38.6-foot-wide by 29.8-foot-long inclined screen, head gate, and 13.8-foot-diameter foundational steel pipe; (7) a 36.5-foot-diameter, 9,655-foot-long steel high-pressure penstock from the upper reservoir to the powerhouse that is predominantly above ground with a 14-foot-long buried segment; (8) three 9.8-foot-diameter, 1,430-foot-long steel low-pressure penstocks from the lower reservoir to the powerhouse that are predominantly above ground with a 78-foot-long buried segment ; (9) a partially-buried powerhouse with three 131.1-megawatt (MW) reversible pump-turbine units with a total installed capacity of 393.3 MW; (10) a 32.8 mile, 230-kilovolt above-ground transmission line interconnecting to an existing non-project substation; (11) approximately 10.7 miles of improved project access road; (12) approximately 3.4 miles of new permanent project access road; (13) approximately 8.3 miles of temporary project access road; and (14) appurtenant facilities. The project would generate about 1,187 gigawatt-hours annually.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online

Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

DATED: December 18, 2015

Nathaniel J. Davis, Sr.,
Deputy Secretary.

